Sponsored by:
Assemblyman JOHN F. MCKEON
District 27 (Essex and Morris)
Assemblyman REED GUSCIORA
District 15 (Hunterdon and Mercer)
Assemblywoman VALERIE VAINIERI HUTTLE
District 37 (Bergen)

Co-Sponsored by:
Assemblmen Benson, Conaway, Assemblywoman Jasey, Assemblymen Wimberly, Eustace, Assemblywoman Pinkin, Assemblyman Zwicker, Assemblywoman Murphy, Assemblymen Johnson, Lagana, Houghtaling and Assemblywoman Downey

SYNOPSIS

CURRENT VERSION OF TEXT
As reported by the Assembly Environment and Solid Waste Committee on February 1, 2018, with amendments.

(Sponsorship Updated As Of: 2/16/2018)
AN ACT concerning the reduction of greenhouse gas emissions, and amending P.L.2007, c.340.

BE IT ENACTED by the Senate and General Assembly of the State of New Jersey:

1. Section 1 of P.L.2007, c.340 (C.26:2C-45) is amended to read as follows:

   1. The Legislature finds and declares that New Jersey should implement cost-effective measures to reduce emissions of greenhouse gases, and that emissions trading and the auction of allowances [can be] is an effective mechanism to accomplish that objective.

   The Legislature further finds and declares that entering into agreements or arrangements with appropriate representatives of other states [may further] furthers the purposes of P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.).

   The Legislature further finds and declares that any carbon dioxide emissions allowance trading program established in the State to reduce emissions of greenhouse gases [should] must provide both incentives to reduce emissions at their sources and funding or other consumer benefit incentives to reduce the demand for energy, which in turn would reduce the generation and emission of greenhouse gases.

   The Legislature further finds and declares that funding consumer benefit purposes will result in reduced costs to New Jersey consumers, decreased energy use, decreased greenhouse gas emissions, and substantial and tangible benefits to the energy-using business sector.

   The Legislature further finds and declares that efforts to reduce greenhouse gas emissions in New Jersey must include complementary programs to reduce greenhouse gas emissions from electricity generated outside of the State but consumed in New Jersey, and that one measure that may be most effective in doing so is the adoption of a greenhouse gas emissions portfolio standard as authorized pursuant to the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.) and section 38 of P.L.1999, c.23 (C.48:3-87).

   The Legislature further finds and declares that energy efficiency and conservation measures and increased use of renewable energy resources must be essential elements of the State's energy future and that greater reliance on energy efficiency, conservation, and

EXPLANATION – Matter enclosed in bold-faced brackets [thus] in the above bill is not enacted and is intended to be omitted in the law.

Matter underlined thus is new matter.
Matter enclosed in superscript numerals has been adopted as follows:
1Assembly AEN committee amendments adopted February 1, 2018.
renewable energy resources will provide significant benefits to the
citizens of this State.

The Legislature further finds and declares that public utility
involvement and competition in the renewable energy, conservation
and energy efficiency industries are essential to maximize
efficiencies and the use of renewable energy and that the provisions
of P.L.2007, c.340 (C.26:2C-45 et al.) [should] must be
implemented to further competition.

The Legislature further finds and declares that any emissions
allowance trading program established in the State to reduce
emissions of greenhouse gases should transition to any federal
program enacted by the federal government that is comparable to
the emissions allowance trading program established in New Jersey.

The Legislature therefore determines that it is in the public
interest to establish a program that [authorizes] requires the State
to dedicate to consumer benefit purposes up to 100 percent of the
revenues derived from the auction or other sale of allowances
pursuant to an emissions allowance trading program and to
[authorize] require the Commissioner of Environmental Protection
and the President of the Board of Public Utilities to further the
purposes of P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global
participating with other states in the formation and activity of a
separate legal entity established for the purpose of furthering the
Regional Greenhouse Gas Initiative.
(cf: P.L.2007, c.340, s.1)

2. Section 3 of P.L.2007, c.340 (C.26:2C-47) is amended to
read as follows:

3. a. (1) The department [ , by rule or regulation adopted
pursuant to the "Administrative Procedure Act," P.L.1968, c.410
(C.52:14B-1 et seq.), shall take any measures necessary to sell,
exchange, retire, assign, allocate, or auction any or all allowances
that are created by, budgeted to, or otherwise obtained by the State
in furtherance of any ] shall establish, consistent with the terms of
the Memorandum of Understanding signed by New Jersey and other
states on December 20, 2005, a greenhouse gas emissions allowance
trading program [implemented] to participate in the Regional
Greenhouse Gas Initiative in order to reduce or prevent emissions
of greenhouse gases. The department shall adopt rules or
regulations, pursuant to the "Administrative Procedure Act,"
P.L.1968, c.410 (C.52:14B-1 et seq.), to implement this greenhouse
gas emissions allowance trading program, and shall take into
consideration the principles and goals of the New Jersey Energy
Master Plan in the rule making process. The department [may
exercise this authority in cooperation and coordination] shall
cooperate and coordinate with other states or countries that are participating in regional, national or international carbon dioxide emissions trading programs with the same or similar purpose. In exercising this authority, the department shall exclude from the requirement to purchase or acquire any allowances under any greenhouse gas emissions trading program any cogeneration facility or combined heat and power facility that is an "on-site generation facility" as that term is defined in section 3 of P.L.1999, c.23 (C.48:3-51) and sells less than 10 percent of its annual gross electrical generation.

(2) Approval and notice by the department of specific procedures and requirements for any auction or other sale of allowances which are formulated by a for-profit or non-profit corporation, association or organization which the department and the board are authorized to participate in pursuant to section 11 of P.L.2007, c.340 (C.26:2C-55) shall not be subject to the "Administrative Procedure Act," P.L.1968, c.410 (C.52:14B-1 et seq.), provided that the specific procedures and requirements are consistent with the process and general requirements outlined in rules and regulations adopted by the department, and the public is afforded an opportunity for review and comment on such specific procedures and requirements.

b. [If the rules or regulations adopted by the department pursuant to subsection a. of this section convey allowances utilizing an auction, then any] Any auction to convey allowances:

(1) shall be conducted based on the schedule and frequency adopted by the department in consultation with other entities participating in a regional program;

(2) shall include the sale of allowances for current and future compliance periods to promote transparency and price stability;

(3) shall include auction design elements that minimize allowance price volatility, guard against bidder collusion, and mitigate the potential for market manipulation;

(4) shall include provisions to address, and to the extent practicable minimize, the potential for allowance market price volatility during the initial control period of a greenhouse gas emissions allowance trading program;

(5) shall include provisions to ensure the continued market availability of allowances to entities regulated under a greenhouse gas emissions allowance trading program, taking into account the outcomes of auctions and monitoring of the allowance market, which may include the adoption of a flexible process that allows for ongoing modification of auction design and procedures in response to allowance market conditions and allowance market monitoring data, provided that the process allows for public comment and input; and
may be open to all qualified participants, and all qualified participants may sell or otherwise agree to transfer any or all allowances to any eligible entity.

c. The department shall review its position with the Regional Greenhouse Gas Initiative, or any subsequent regional auction, on an annual basis, including the amount of allowances that should be included in a regional auction. This annual review shall include consideration of the environmental and economic impact of the auction, leakage impacts, and the impact on electric generation facilities and ratepayers in the State. The department shall submit a written report of this review to the Governor and to the Legislature pursuant to section 2 of P.L.1991, c.164 (C.52:14-19.1). The report shall also be posted on the department's website. (cf: P.L.2007, c.340, s.3)

13. Section 8 of P.L.2007, c.340 (C.26:2C-52) is amended to read as follows:

8. a. Within one year after the date of enactment of P.L.2007, c.340 (C.26:2C-45 et al.), the department, in consultation with the New Jersey Economic Development Authority and the board, shall adopt, in accordance with the "Administrative Procedure Act," P.L.1968, c.410 (C.52:14B-1 et seq.), guidelines and a priority ranking system to be used to assist in annually allocating funds to eligible projects or programs pursuant to subsection b. of section 7 of P.L.2007, c.340 (C.26:2C-51).

b. The guidelines and the priority ranking system developed pursuant to this section for selecting projects or programs to be awarded grants or other forms of financial assistance from the fund shall include but need not be limited to an evaluation of each eligible project or program as to its predicted ability to:

(1) result in a net reduction in greenhouse gas emissions in the State or in greenhouse gas emissions from electricity produced out of the State but consumed in the State or net sequestration of carbon;

(2) result in significant reductions in greenhouse gases relative to the cost of the project or program and the reduction of impacts on ratepayers attributable to the implementation of P.L.2007, c.340 (C.26:2C-45 et al.), and the ability of the project or program to significantly contribute to achievement of the State's 2020 limit and 2050 limit established pursuant to the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.), relative to the cost of the project or program;

(3) reduce energy use;

(4) provide co-benefits to the State, including but not limited to creating job opportunities, reducing other air pollutants, reducing costs to electricity and natural gas consumers, improving local.
electric system reliability, and contributing to regional initiatives to reduce greenhouse gas emissions; and
(5) be directly responsive to the recommendations when submitted by the department to the Legislature pursuant to section 6 of the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-42).

C. In addition to the criteria set forth in subsection b. of this section, the guidelines and the priority ranking system developed pursuant to this section for selecting projects or programs to be awarded grants or other forms of financial assistance from the fund shall include factors to ensure that grants or other forms of financial assistance from the fund are allocated to projects or programs that will serve communities that are disproportionately impacted by the effects of environmental degradation and climate change, and alleviate the negative effects on human health and the environment resulting therefrom.¹

(cf: P.L.2007, c.340, s.8)

¹[3,4] Section 11 of P.L.2007, c.340 (C.26:2C-55) is amended to read as follows:
11. a. Notwithstanding the provisions of any other law, rule or regulation to the contrary, to further the purposes of P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.), the commissioner and the board president, or their respective designees, are authorized to:

(1) enter any agreement or arrangement with the appropriate representatives of other states, including the formation of a for-profit or non-profit corporation, any form of association, or any other form of organization, in this or another state; and
(2) participate in any such corporation, association, or organization, and in any activity in furtherance of the purposes thereof, in any capacity including, but not limited to, as directors or officers.

b. Any actions that are consistent with, and that further the purposes of, P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.) taken by the commissioner or the board president, or any employee of the department or the board authorized to take such actions by the commissioner or the board president, to form such corporation, association or organization, to participate in its activities, or to enter an agreement or arrangement prior to the date of enactment of P.L.2007, c.340 (C.26:2C-45 et al.), are hereby validated.

c. Nothing in P.L.2007, c.340 (C.26:2C-45 et al.) shall be deemed to constitute a waiver of sovereign immunity. By entering any agreement or arrangement authorized pursuant to this section, neither the commissioner nor the board president, nor their
respective designees, nor the State consents to suit outside of New Jersey or consents to the governance of such suit under any law other than that of New Jersey. (cf: P.L.2007, c.340, s.11)

This act shall take effect immediately.