[First Reprint]

SENATE COMMITTEE SUBSTITUTE FOR SENATE, Nos. 611 and 874

STATE OF NEW JERSEY 218th LEGISLATURE

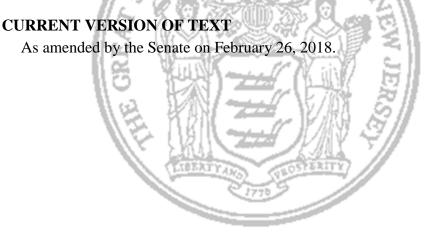
ADOPTED JANUARY 22, 2018

Sponsored by: Senator STEPHEN M. SWEENEY District 3 (Cumberland, Gloucester and Salem) Senator BOB SMITH District 17 (Middlesex and Somerset) Senator CHRISTOPHER ''KIP'' BATEMAN District 16 (Hunterdon, Mercer, Middlesex and Somerset) Senator LINDA R. GREENSTEIN District 14 (Mercer and Middlesex)

Co-Sponsored by: Senator Gordon

SYNOPSIS

Clarifies intent of P.L.2007, c.340 regarding NJ's required participation in Regional Greenhouse Gas Initiative.



(Sponsorship Updated As Of: 2/6/2018)

[1R] SCS for **S611** SWEENEY, B.SMITH

2

AN ACT concerning the reduction of greenhouse gas emissions, and
 amending and supplementing P.L.2007, c.340.

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BE IT ENACTED by the Senate and General Assembly of the State
of New Jersey:

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¹[1. (New section) a. Except as otherwise provided in subsection
b. of this section, the State shall fully participate in the Regional
Greenhouse Gas Initiative, established through a Memorandum of
Understanding signed by the governors of several states on
December 20, 2005, as amended.

12 b. If the Governor determines, after participating in the Regional Greenhouse Gas Initiative pursuant to the provisions of 13 14 subsection a. of this section and P.L.2007, c.340 (C.26:2C-45 et 15 seq.), that it is not in the best interests of the State to continue to 16 participate in the Regional Greenhouse Gas Initiative, the Governor 17 shall send written notice to the President of the Senate, the Speaker 18 of the General Assembly, and the chairpersons of the Senate 19 Environment and Energy Committee and the Assembly Environment and Solid Waste Committee, or their successors, 20 21 outlining the reasons for such a determination. Upon adoption by 22 the Legislature of a concurrent resolution stating, in substance, that 23 the Legislature concurs with the determination of the Governor, the 24 Governor may take such steps as are necessary to withdraw the 25 State from participation in the Regional Greenhouse Gas Initiative.¹ 26

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28 1 [2.] <u>1.</u> Section 1 of P.L.2007, c.340 (C.26:2C-45) is 29 amended to read as follows:

The Legislature finds and declares that New Jersey should
 implement cost-effective measures to reduce emissions of
 greenhouse gases, and that emissions trading and the auction of
 allowances [can be] is an effective mechanism to accomplish that
 objective.

The Legislature further finds and declares that entering into agreements or arrangements with appropriate representatives of other states [may] ¹[will further] <u>furthers</u>¹ the purposes of P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.).

40 The Legislature further finds and declares that any carbon 41 dioxide emissions allowance trading program established in the 42 State to reduce emissions of greenhouse gases [should] <u>must</u> 43 provide both incentives to reduce emissions at their sources and 44 funding or other consumer benefit incentives to reduce the demand

EXPLANATION – Matter enclosed in **bold-faced brackets** [thus] in the above bill is not enacted and is intended to be omitted in the law.

Matter underlined <u>thus</u> is new matter.

Matter enclosed in superscript numerals has been adopted as follows:

¹ Senate floor amendments adopted February 26, 2018.

for energy, which in turn would reduce the generation and emission
 of greenhouse gases.

The Legislature further finds and declares that funding consumer
benefit purposes will result in reduced costs to New Jersey
consumers, decreased energy use, decreased greenhouse gas
emissions, and substantial and tangible benefits to the energy-using
business sector.

8 The Legislature further finds and declares that efforts to reduce 9 greenhouse gas emissions in New Jersey must include 10 complementary programs to reduce greenhouse gas emissions from electricity generated outside of the State but consumed in New 11 12 Jersey, and that one measure that [may] ¹[will] may¹ be most 13 effective in doing so is the adoption of a greenhouse gas emissions 14 portfolio standard as authorized pursuant to the "Global Warming 15 Response Act," P.L.2007, c.112 (C.26:2C-37 et al.) and section 38 16 of P.L.1999, c.23 (C.48:3-87).

17 The Legislature further finds and declares that energy efficiency 18 and conservation measures and increased use of renewable energy 19 resources must be essential elements of the State's energy future and 20 that greater reliance on energy efficiency, conservation, and 21 renewable energy resources will provide significant benefits to the 22 citizens of this State.

The Legislature further finds and declares that public utility involvement and competition in the renewable energy, conservation and energy efficiency industries are essential to maximize efficiencies and the use of renewable energy and that the provisions of P.L.2007, c.340 (C.26:2C-45 et al.) [should] <u>must</u> be implemented to further competition.

The Legislature further finds and declares that any emissions allowance trading program established in the State to reduce emissions of greenhouse gases should transition to any federal program enacted by the federal government that is comparable to the emissions allowance trading program established in New Jersey.

34 The Legislature therefore determines that it is in the public interest to establish a program that [authorizes] requires the State 35 to dedicate to consumer benefit purposes up to 100 percent of the 36 37 revenues derived from the auction or other sale of allowances pursuant to an emissions allowance trading program and to 38 [authorize] <u>require</u> the Commissioner of Environmental Protection 39 and the President of the Board of Public Utilities to further the 40 purposes of P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global 41 42 Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.), by participating with other states in the ¹[formation and]¹ activity of a 43 separate legal entity established for the purpose of ¹[furthering] 44 administering¹ the Regional Greenhouse Gas Initiative. 45

46 (cf: P.L.2007, c.340, s.1)

[1R] SCS for S611 SWEENEY, B.SMITH

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1 1 [3.] <u>2.</u>¹ Section 3 of P.L.2007, c.340 (C.26:2C-47) is 2 amended to read as follows:

3. a. (1) The department **[**, by rule or regulation adopted 3 4 pursuant to the "Administrative Procedure Act," P.L.1968, c.410 5 (C.52:14B-1 et seq.), shall take any measures necessary to sell, 6 exchange, retire, assign, allocate, or auction any or all allowances 7 that are created by, budgeted to, or otherwise obtained by the State 8 in furtherance of any <u>shall establish</u> ¹[, consistent with the terms 9 of the Memorandum of Understanding signed by New Jersey and other states on December 20, 2005,]¹ a greenhouse gas emissions 10 11 allowance trading program [implemented] ¹consistent with the RGGI Model Rule and associated guidance documents, in order¹ to 12 participate in the Regional Greenhouse Gas Initiative ¹[in order to 13 14 reduce] for the purposes of reducing¹ or ¹[prevent] preventing¹ 15 emissions of greenhouse gases. The department shall adopt rules and regulations pursuant to the "Administrative Procedure Act," 16 17 P.L.1968, c.410 (C.52:14B-1 et seq.), to implement ¹[the] this¹ greenhouse gas emissions allowance trading program, and shall take 18 19 into consideration the principles and goals of the New Jersey 20 Energy Master Plan in the rule making process. The department 21 [may exercise this authority in cooperation and coordination] shall 22 cooperate and coordinate with other states or countries that are 23 participating in regional, national , or international carbon dioxide 24 emissions trading programs with the same or similar purpose. In 25 [exercising this authority] <u>doing so</u>, the department shall exclude 26 from the requirement to purchase or acquire any allowances under 27 any greenhouse gas emissions trading program any cogeneration 28 facility or combined heat and power facility that is an "on-site 29 generation facility" as that term is defined in section 3 of P.L.1999, 30 c.23 (C.48:3-51) and sells less than 10 percent of its annual gross 31 electrical generation.

32 (2) Approval and notice by the department of specific 33 procedures and requirements for any auction or other sale of 34 allowances which are formulated by a for-profit or non-profit 35 corporation, association or organization which the department and 36 the board [are authorized to] participate in pursuant to section 11 37 of P.L.2007, c.340 (C.26:2C-55) shall not be subject to the 38 "Administrative Procedure Act," P.L.1968, c.410 (C.52:14B-1 et 39 seq.), provided that the specific procedures and requirements are consistent with the process and general requirements outlined in 40 ¹[the]¹ rules and regulations adopted by the department, and the 41 public is afforded an opportunity for review and comment on such 42 43 specific procedures and requirements.

b. [If the rules or regulations adopted by the department
pursuant to subsection a. of this section convey allowances utilizing
an auction, then any] <u>Any</u> auction <u>to convey allowances</u>:

(1) shall be conducted based on the schedule and frequency
 adopted by the department in consultation with other entities
 participating in a regional program;

4 (2) ¹[shall include the sale of allowances for current and future 5 compliance periods to promote transparency and price stability;

6 (3)]¹ shall include auction design elements that minimize
7 allowance price volatility, guard against bidder collusion, and
8 mitigate the potential for market manipulation;

9 ¹[(4) shall include provisions to address, and to the extent
10 practicable minimize, the potential for allowance market price
11 volatility during the initial control period of a greenhouse gas
12 emissions allowance trading program;

13 (5)] $(3)^1$ shall include provisions to ensure the continued market 14 availability of allowances to entities regulated under a greenhouse 15 gas emissions allowance trading program, taking into account the outcomes of auctions and monitoring of the allowance market, 16 17 which may include the adoption of a flexible process that allows for 18 ongoing modification of auction design and procedures in response 19 to allowance market conditions and allowance market monitoring 20 data, provided that the process allows for public comment and 21 input; and

22 1 [(6)] (4)¹ may be open to all qualified participants, and all 23 qualified participants may sell or otherwise agree to transfer any or 24 all allowances to any eligible entity.

25 The department shall review its position with the Regional c. 26 Greenhouse Gas Initiative, or any subsequent regional auction, on 27 an annual basis, including the amount of allowances that should be 28 included in a regional auction. This annual review shall include 29 consideration of the environmental and economic impact of the 30 auction, leakage impacts, and the impact on electric generation 31 facilities and ratepayers in the State. The department shall submit a 32 written report of this review to the Governor and to the Legislature 33 pursuant to section 2 of P.L.1991, c.164 (C.52:14-19.1). The report 34 shall also be posted on the department's website.

35 (cf: P.L.2007, c.340, s.3)

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 1 3. Section 8 of P.L.2007, c.340 (C.26:2C-52) is amended to read as follows:

39 8. a. Within one year after the date of enactment of P.L.2007, 40 c.340 (C.26:2C-45 et al.), the department, in consultation with the 41 New Jersey Economic Development Authority and the board, shall 42 adopt, in accordance with the "Administrative Procedure Act," 43 P.L.1968, c.410 (C.52:14B-1 et seq.), guidelines and a priority 44 ranking system to be used to assist in annually allocating funds to 45 eligible projects or programs pursuant to subsection b. of section 7 46 of P.L.2007, c.340 (C.26:2C-51).

b. The guidelines and the priority ranking system developed pursuant to this section for selecting projects or programs to be awarded grants or other forms of financial assistance from the fund shall include but need not be limited to an evaluation of each eligible project or program as to its predicted ability to:

6 (1) result in a net reduction in greenhouse gas emissions in the
7 State or in greenhouse gas emissions from electricity produced out
8 of the State but consumed in the State or net sequestration of
9 carbon;

10 (2) result in significant reductions in greenhouse gases relative 11 to the cost of the project or program and the reduction of impacts on 12 ratepayers attributable to the implementation of P.L.2007, c.340 13 (C.26:2C-45 et al.), and the ability of the project or program to 14 significantly contribute to achievement of the State's 2020 limit and 15 2050 limit established pursuant to the "Global Warming Response 16 Act," P.L.2007, c.112 (C.26:2C-37 et al.), relative to the cost of the 17 project or program;

18 (3) reduce energy use;

(4) provide co-benefits to the State, including but not limited to
creating job opportunities, reducing other air pollutants, reducing
costs to electricity and natural gas consumers, improving local
electric system reliability, and contributing to regional initiatives to
reduce greenhouse gas emissions; and

(5) be directly responsive to the recommendations when
submitted by the department to the Legislature pursuant to section 6
of the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C42).

28 In addition to the criteria set forth in subsection b. of this c. 29 section, the guidelines and the priority ranking system developed 30 pursuant to this section for selecting projects or programs to be 31 awarded grants or other forms of financial assistance from the fund 32 shall include factors to ensure that grants or other forms of financial 33 assistance from the fund are allocated to projects or programs that 34 will serve communities that are disproportionality impacted by the effects of environmental degradation and climate change, and 35 36 alleviate the negative effects on human health and the environment 37 resulting therefrom.¹ 38 (cf: P.L.2007, c.340, s.8)

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40 4. Section 11 of P.L.2007, c.340 (C.26:2C-55) is amended to 41 read as follows:

11. a. Notwithstanding the provisions of any other law, rule or
regulation to the contrary, to further the purposes of P.L.2007,
c.340 (C.26:2C-45 et al.) and the "Global Warming Response Act,"
P.L.2007, c.112 (C.26:2C-37 et al.), the commissioner and the

46 board president, or their respective designees, [are authorized to]
47 <u>shall</u>:

1 (1) enter any agreement or arrangement with the appropriate 2 representatives of other states, including the formation of a for-3 profit or non-profit corporation, any form of association, or any 4 other form of organization, in this or another state; and

5 (2) participate in any such corporation, association, or 6 organization, and in any activity in furtherance of the purposes 7 thereof, in any capacity including, but not limited to, as directors or 8 officers.

9 b. Any actions that are consistent with, and that further the purposes of, P.L.2007, c.340 (C.26:2C-45 et al.) and the "Global 10 Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.) taken 11 12 by the commissioner or the board president, or any employee of the 13 department or the board authorized to take such actions by the 14 commissioner or the board president, to form such corporation, 15 association , or organization, to participate in its activities, or to 16 enter an agreement or arrangement prior to the date of enactment of 17 P.L.2007, c.340 (C.26:2C-45 et al.), are hereby validated.

c. Nothing in P.L.2007, c.340 (C.26:2C-45 et al.) shall be deemed to constitute a waiver of sovereign immunity. By entering any agreement or arrangement authorized pursuant to this section, neither the commissioner nor the board president, nor their respective designees, nor the State consents to suit outside of New Jersey or consents to the governance of such suit under any law other than that of New Jersey.

25 (cf: P.L.2007, c.340, s.11)

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27 5. This act shall take effect immediately.